

# Optimising Diesel Displacement for Remote Mines

Cleaner Energy Solutions



Reinhardt Labuschagne

aggreko



# Acknowledgement to Country

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We wish to acknowledge the traditional custodians of the land we are meeting on, the Whadjuk (Perth region) people. We pay our respects to the Elders both past, present and future for they hold the memories, the traditions, the culture and hope of their people.



# ENERGISING CHANGE™



aggreko  
**NET ZERO  
EMISSIONS**  
from our facilities and  
operations by  
**2035**

aggreko  
**30%  
REDUCTION**  
in the emissions intensity  
of our energy solutions by  
**2030**





# Looking at the options via different lens

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The viability of any one proposed option will depend on the primary priority for the business.

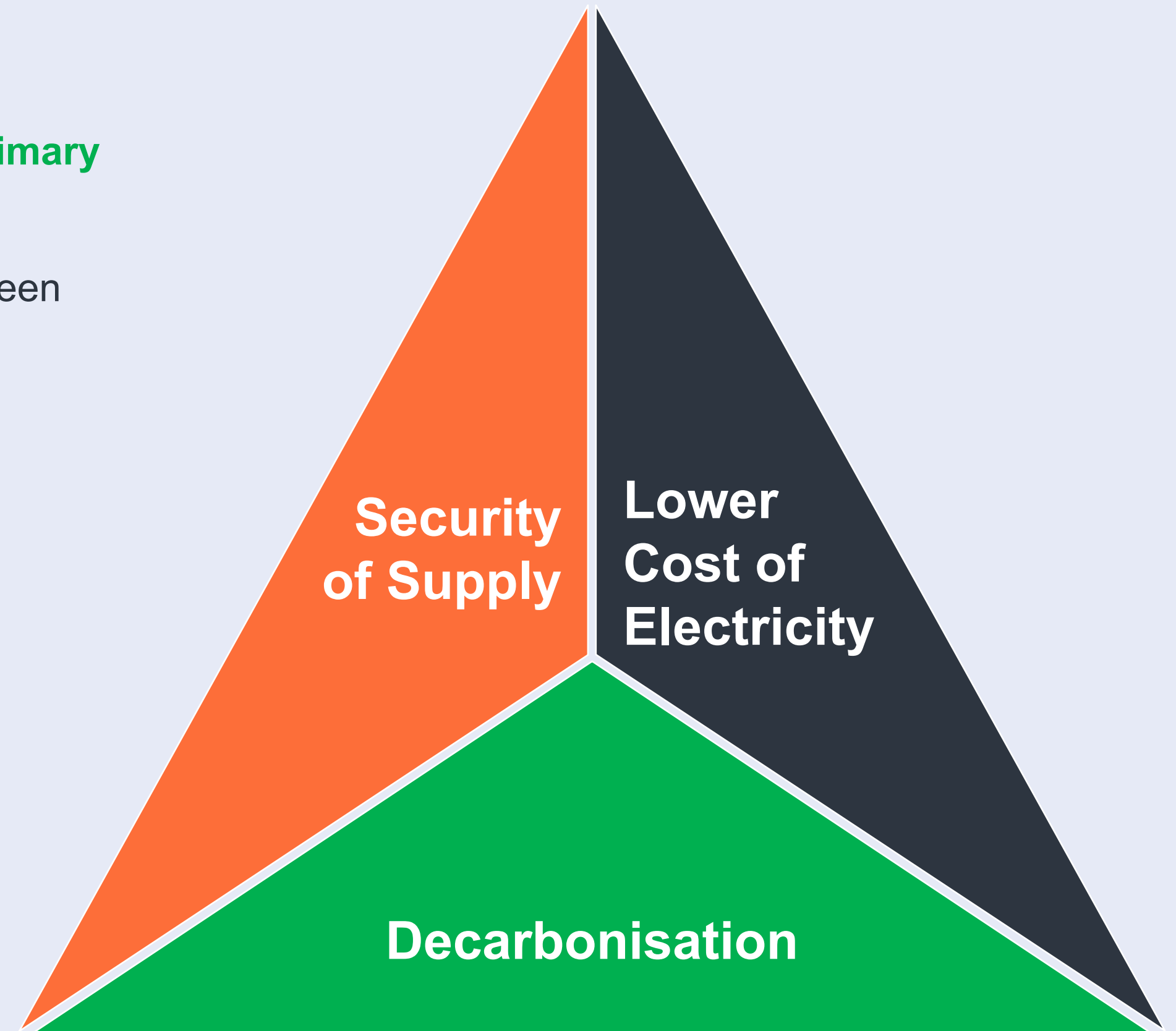
The global energy transition has seen the need for a **balance** between three key priorities in power supply arrangements:

- Decarbonisation
- Security of Supply (Reliability)
- Lowest Cost of Electricity

**Maximising one** priority can lead to a **detriment in another** of the priorities.

To realise an **optimum** outcome, it is necessary to determine which is the **primary** priority, and the **tolerance level** of detriment in the other priorities.

*For example: A very high level of renewable energy can be significantly more capital-intensive (financial risk) and can also create challenges in achieving reliability and stability of the network (technical & commercial risk).*



# Practical Ways to Optimise Diesel Displacement for Remote ~~Mines~~



Switch to Gas or alternate fuels



Battery Energy Storage Systems (BESS)



Organic Rankine Cycle



Renewable  
(Solar and Wind)



PROVIDING RENEWABLE OFF-GRID  
POWER FOR A REMOTE GOLD MINE

## SPOTLIGHT

Enabling renewables – harvesting  
energy for local communities

Customer: Northern Star Resources

Location: Porphyry Gold Mine,  
Western Australia

Sector: Mining



### THE CHALLENGE

Reducing diesel consumption and  
costs in challenging conditions

### THE SOLUTION

Supplying a relocatable solar farm  
and battery storage solution

### THE IMPACT

Cost-effective carbon reduction:  
Implementing a scalable off-grid  
power solution

### KEY FACTS

**4.4 MW**

Solar farm

**2 MW / 1 MWh**

Battery storage

**1.67 million L**

potential fuel savings p.a.

**4,486 TCO<sub>2</sub>**

Estimated reduction p.a.

**10 year**

PPA agreement





# AGGREKO TO BUILD, OWN AND OPERATE SOLAR FARM AND BESS AT RIO TINTO'S AMRUN PROJECT

## SPOTLIGHT

Enabling renewables – harvesting energy with emission reductions

Location: Weipa, Cape York Peninsula,  
Queensland

Sector: Mining



### THE CHALLENGE

Help Rio Tinto reduce Scope 2 emissions at its Weipa operations by up to 10%.

### THE SOLUTION

To build, own and operate a 12.4 MW solar farm and 8.8 MW / 2.1 MWh Battery Energy Storage System (BESS) under a long-term power purchase agreement for Rio Tinto's Amrun project in Weipa

### THE IMPACT

Once operational, Aggreko's 12.4 MW solar farm and BESS are expected to reduce Amrun's diesel electricity consumption by 37 percent

### KEY FACTS

**12.4 MW**

Solar farm

**8.8 MW / 2.1 MWh**

Battery storage

**5.5 million L**

potential fuel savings p.a.

**14,000 TCO<sub>2</sub>**

Estimated reduction p.a.





## KEY FACTS

### After Expansion

**19.3 MW**

Solar farm

**9 MW / 9 MWh**

Battery storage

**50.6 MVA**

Gas power



## SPOTLIGHT

### Granny Smith Hybrid Expansion

Customer: Gold Fields

Location: Granny Smith Mine, Laverton,  
Australia

Sector: Mining

#### THE CHALLENGE

Help our customer introduce renewables into their energy mix without compromising power reliability.

#### THE SOLUTION

Leverage the benefits of hybrid energy and minimise capital outlay.

#### THE IMPACT

Lower energy costs and minimised environmental impact.

#### BACKGROUND

This decarbonisation journey began almost 8 years ago with Aggreko replacing the existing diesel power station with a high-speed, gas-fueled reciprocating engine station. Aggreko further advanced the mine's power system in 2019 by adding 7.7 MWp Solar and 2 MW/1 MWh BESS of renewable generation. Now in 2024, we are expanding and decarbonising the mine's power system, adding increased gas engine capacity along with a solar farm and BESS.



Thank  
you.

**aggreko**

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